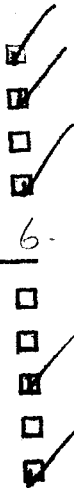


Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Plot and Record of A & P
 Water Shut-Off Test
 Gas Oil Ratio Test
 Well Log Filed



Pa 6-3-59 N. 7 2. 66

FILE NOTATIONS

Entered in NID File	_____	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____
Location Map Pinned	_____	Approval Letter	_____
Card Indexed	_____✓_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	6-2-59	Location Inspected	12-7-59
OW	WW	TA	_____
GW	OS	PA	_____✓_____
		Bond released	_____
		State of Fee Land	_____

LOGS FILED

Drill Log 2-12-59
 Electric Logs (No:) 2
 E-1 _____ E-2 _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

LAND OFFICE Salt Lake City
LEASE NUMBER Salt Lake 071384
UNIT Utah Fed "B"

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Aneth (Paradox)

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1959,

Agent's address Box 426 Company Skelly Oil Company
Farmington, New Mexico Signed (Signed) P. E. Cosper

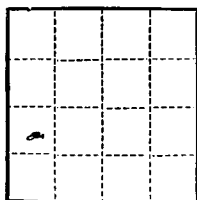
Phone DAVIS 5-9682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4 SW/4 Sec. 6	40S	24E	1							Location

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Salt Lake 070384

Unit Utah Pond #24

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1959

Well No. 1 is located 990 ft. from S line and 660 ft. from W line of sec. 6

SW 1/4 Section 6 (1/4 Sec. and Sec. No.)	403 (Twp.)	24E (Range)	S. L. M. (Meridian)
Anoth (Paradox) (Field)	San Juan (County or Subdivision)	Utah (State or Territory)	

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill Well No. 1 to an approximate depth of 6200' to test the Paradox formation. Our casing program is as follows:

300' of 13-3/8" OD casing cemented with 300 sacks of cement, to be circulated.

6200' of 5-1/2" OD casing cemented with 250 sacks of cement.

The designated drilling unit is the SW/4-SW/4 of Section 6-403-24E, San Juan County, Utah.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed) P. E. Cospo

Title District Superintendent

COMPANY Skelly Oil Company

Well Name & No. Utah Fed "B", Well No. 1

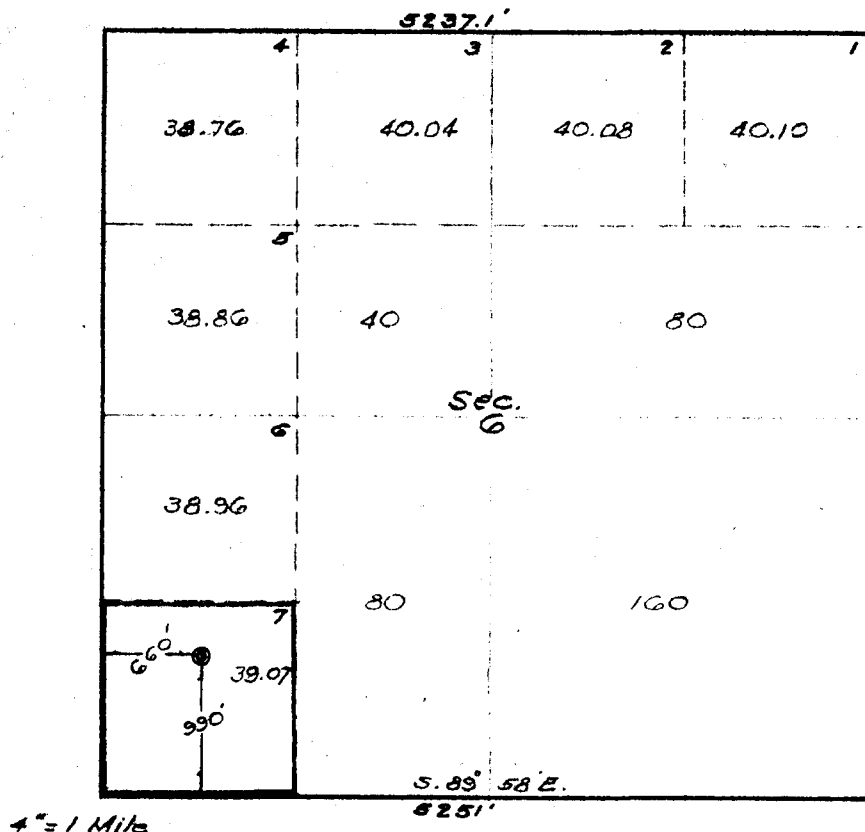
Lease No. Salt Lake 070204

Location 990' from the South line and 660' from West line.

Being in Lot 7 of shown sec. 6

Sec. 6, T40^S, R 24^E, ~~North~~, Salt Lake Meridian, San Juan County, Utah

Ground Elevation



Section shown as surveyed in 1899 and shown on official plat.

Surveyed April 28, 1959

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Santa Fe, New Mexico

Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1543

Practicing in Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16.

May 8, 1959

Skelly Oil Company
P. O. Box 426
Farmington, New Mexico

Attention: P. E. Cospers, District Supt.

Gentlemen:

Reference is made to my telephone conversation of May 7, 1959, with Mr. George Selinger of Skelly Oil Company concerning the proposed location for Well No. Utah Federal B-1, to be located 990 feet from the south line and 360 feet from the west line of Section 6, Township 40 South, Range 24 East, S1E4M, San Juan County.

It was brought to our attention, by Mr. Selinger, that this location has already been approved by the U. S. Geological Survey and that Skelly Oil Company owns all of Section 6.

For the above mentioned reasons, approval is hereby granted provided that, if the Commission rules in favor of 80-acre spacing in Cause No. 17, this well will constitute the drilling unit well for the W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 6.

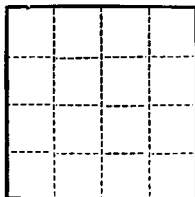
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U.S.G.S. Farmington,
New Mexico



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Salt Lake 070984
Unit Utah Fed "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF. <u>Surface</u>	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 12 1959

Utah Fed "B"
Well No. 1 is located 990 ft. from S line and 660 ft. from W line of sec. 6
SW 1/4 Section 6 (1/4 Sec. and Sec. No.) 406 (Twp.) 24E (Range) S.L.M. (Meridian)
Aneth (Paradox) (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5238 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPUDDED: 4:30 P.M., May 7, 1959.

Ran & set 13-3/8" casing at 318' & cemented w/325 lbs. reg. cement, 2% CaCl.
Cement circulated to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Salt Lake 071384
UNIT Utah Fed "B"

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Aneth (Paradox)

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959.

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Cooper

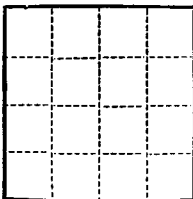
Phone DAvis 5-9682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4 SW/4 Sec. 6	40S	24E	1							<p><u>SFUDDDED: 5/7/59</u></p> <p>Drilled to a depth of 6300' in the Hermosa formation, finding no commercial oil or gas. Plugged & Abandoned. <u>LAST REPORT.</u></p>
Orig. & 1 cc - USGS - Roswell 2 cc - OCC - Utah 1 cc - File										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Salt Lake 070304
Unit Utah Fed #3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Drill stem test No. 1, 2, 3 & 4</u>	<u>x</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 1959

Utah Fed #3

Well No. 1 is located 990 ft. from N line and 660 ft. from E line of sec. 6

SW/4 Section 6 40S 24E 31M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth (Paradox) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5230 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 1 - 6100-6161' (Lacey section of Hermosa formation).
3/4" BHC and 3/4" top opening. Tool opened with fair blow of air immediately, gas to surface in 20 minutes. Tool open for 3 hours. Gas continued with weak blow. Recovered 40' of mud, slightly gas cut with very light show of oil, 35' of free oil, gravity 42.6 at 84°. No show of water. 30 minute ISIEHP 1535#. IFF 60%. FFP 60%. 30 Minute PSIIEHP 75%. Hyd. pressure in and out 3035#.

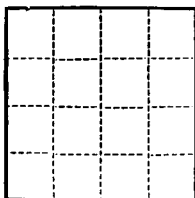
DRILL STEM TEST NO. 2 6171-6183' (Desert Creek section of Hermosa formation.)
Tool open 2 hours with weak blow of air immediately and died immediately. Recovered 5' of drilling mud. No show of oil or gas. 30 minute ISIEHP 45#. IFF 30%. FFP 30%. 30 minute PSIIEHP 35#. Hyd. pressure in and out 3040#.

CONTINUED ON BACK

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By _____
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Salt Lake 070384
Unit Utah Fed "B"

7/18
48159

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 1959

Utah Fed "B"
Well No. 1 is located 990 ft. from S line and 660 ft. from W line of sec. 6
SW/4 Section 6 40S 24E 51N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth (Paradox) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5230 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been drilled to a Total Depth of 6300' in the Hermosa formation, without encountering any commercial oil or gas pays. Well to be plugged as follows: 6100-6200' - 50 sks., 5100-5250' - 125 sks., 3175-3300' - 50 sks., 1750-1850' - 50 sks., 1150-1300' - 75 sks., 300-350' - 25 sks., 10 sks. in top of 13-3/8" casing. All spaces between plugs to be filled with heavy mud-laden fluid. 4" pipe marker to be set in top of 13-3/8" casing and extended 4' above ground level.

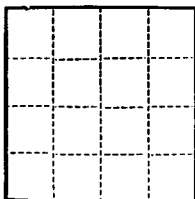
Verbal approval was given to commence this work by Mr. Krah1 on June 1, 1959.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Box 426
Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **Salt Lake 070384**
Unit **Utah Fed "B"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 1959

Utah Fed "B"
Well No. **1** is located **990** ft. from **S** line and **660** ft. from **W** line of sec. **6**
SW/4 Section 6 **40S** **24E** **31M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth (Paradox) **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5238** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went into hole with open-ended drill pipe and spotted cement plugs as follows:
6100-6200' - 50 sks., 5100-5250' - 125 sks., 3175-3300' - 50 sks., 1750-1850'
50 sks., 1150-1300' - 75 sks., 300-350' - 25 sks., 10 sks. in top of 13-3/8"
casing.

All spaces between plugs filled with heavy mud-laden fluid. Set 4" pipe marker
in top of 13-3/8" casing and extending 4' above ground level.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **SKELLY OIL COMPANY**
Address **Box 426**
Farmington, New Mexico
By **(Signed) P. E. Conner**
Title **District Superintendent**

STATE OF UTAH

OIL AND GAS CONSERVATION COMMISSION

FORM OGCC-2

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Aneth (Paradox) County San Juan
 Lease Name Utah Fed "B" Well No. 1 Sec. 6 Twp. 40S
 Range 24E Date well was plugged: June 2, 19 59.
 Was the well plugged according to regulation of the Commission? yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

Went into hole with open-ended drill pipe and spotted cement plugs as follows: 6100-6200 - 50 sks., 5100-5250' - 125 sks., 3175-3300' - 50 sks., 1750-1850' - 50 sks., 1150-1300' - 75 sks., 300-350' - 25 sks., 10' in top of 13-3/8" casing. All spaces between plugs filled with heavy mud-laden fluid. Set 4" pipe marker in top of 13-3/8" casing and extending 4' above ground level. Left 306' of 13-3/8" casing set at 318' in hole.

Operator SHOULD OIL COMPANY
 Box 405
 Address Albuquerque, New Mexico
P. E. Cosper
 P. E. Cosper, District Superintendent

AFFIDAVIT

STATE OF ~~UTAH~~ New MexicoCOUNTY OF San Juan

Before me, the undersigned authority, on this day personally appeared P. E. Cosper, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

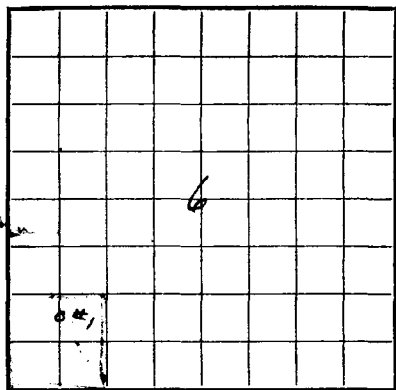
Subscribed and sworn to before me this 4th day of June, 19 59.

My Commission expires: August 19, 1960

Notary Public
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 180, State Capitol Building, Salt Lake City, Utah.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER Salt Lake 070384
LEASE OR PERMIT TO PROSPECT Utah Fed "B"



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract Utah Fed up Field Aneth (Paradox) State Utah
Well No. 1 Sec. 6 T. 40S R. 24E Meridian SLM County San Juan
Location 990 ft. N. of S Line and 660 ft. E. of W Line of Section 6 Elevation 5238'
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
(Signed) P. E. Cosper
Signed _____

Date June 9, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 19 59 Finished drilling May 31, 19 59

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
OD 13-3/8"									
It is of the greatest importance to make a complete history of the well. Please state in detail the dates of recording, together with the reasons for the work and its results. If there were any changes made in the casing, state fully and if any casing was added or removed, state the kind of material used, position and length of blanking or running in, and the number and position of blanking or running in.									
HISTORY OF OIL OR GAS WELL									
(10-43004-3) U. S. GOVERNMENT PRINTING OFFICE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
OD 13-3/8"	318	325 lbs. reg.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
Hondo Drilling Company , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
SURFACE	447	447	Morrison - Sandstone and shale
447	707	260	Bluff - Sandstone
707	850	143	Summerville - Sandstone and shale
850	1087	237	Entrado - Sandstone and Siltstone
1087	1217	130	Cornel - Siltstone
1217	1680	463	Navajo - Sandstone
1680	1781	101	Kayenta - Shale and sandstone
1781	2116	335	Wingate - Sandstone
2116	2878	762	Chinle - Shale
2878	2960	82	Siltstone and shale
2960	3118	158	Moenkopi - Shale
3118	3202	84	Utter - Shale and sandstone
3202	3275	73	De Chelly - Sandstone
3275	5141	1866	Oregon Rock - Sandstone and shale
5141	6005	864	Hermosa - Lime and shale
6005	6158	153	Tanay - Limestone
6158	6224	66	Desert Creek - Shale and limestone
6224	6300 T.D.	76	Navajo - Dolomite
Plugged and Abandoned - June 2, 1959			Top by Schlumberger Electric Log
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

10-10-60

FROM—	TO—	TOTAL FEET	FORMATION
This well was drilled to a depth of 6300' in the Hermosa formation, without encountering any commercial oil or gas pays.			
Went into hole with open ended drill pipe and spotted cement plugs as follows:			
	6100 - 6200'	- 50	sacks
	5100 - 5250'	-125	sacks
	3175 - 3300'	- 50	sacks
	1750 - 1850'	- 50	sacks
	1150 - 1300'	- 75	sacks
	300 - 350'	- 25	sacks
	top of 13-3/8" csg.	10	sacks
All spaces between plugs filled with heavy mud-laden fluid.			
Set 4" pipe marker in top of 13-3/8" casing, extending 4" above ground level.			

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
EMPLOYEES			
DATES			
TOOLS USED			
SHOOTING RECORD			
NOTES AND ADDRESSES			



SKELLY OIL COMPANY

Box 426
Farmington, New Mexico
June 9, 1959

File: Utah Fed "B" No. 1

Oil and Gas Conservation Commission
Room #310, Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Enclosed you will find the Schlumberger Induction-
Electrical Log and Sonic Log on the Utah Fed "B" Well No. 1.

Yours very truly,

P. E. Cosp
P. E. Cosp

PEC:DRC:pt
Encl.

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MEMO TO THE COMMISSION

December 7, 1959

INFORMATION FOR FILES:

According to Jerry Long, U. S. Geological Survey engineer, in Durango, Colorado, the following well locations have been satisfactorily cleaned and bond release recommended:

Union Oil Company Hatch No. 1, Sec. 25, T. 38 S, R. 22 E;
St. Louis Car Company Utah Gov't 1, Sec. 34, T. 38 S, R. 18 E;
Ohio Oil Company Murphy Navajo 1, Sec. 16, T. 43 S, R. 23 E;
Skelly Oil Company Aneth No. 1, Sec. 6, T. 40 S, R. 24 E.

By **HARVEY L. COONTS**
PETROLEUM ENGINEER

Rec: by co